

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-0132568-A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WESTPORT OIL AND GAS COMPANY | | 7. If Unit or CA Agreement, Name and No. |
| Contact: RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com | | 8. Lease Name and Well No. FEDERAL 1022-29F |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094 | 9. API Well No. 43-047-35715 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2177FNL 1674FWL 39.92120 N Lat, 109.46705 W Lon At proposed prod. zone 631069X 39.92092 4419896Y -109.46635 | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 52 +/- MILES FROM VERNAL, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB SME: BLM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1674' +/- | 16. No. of Acres in Lease 560.00 | 12. County or Parish UINTAH |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C | 19. Proposed Depth 8500 MD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5383 GL | 22. Approximate date work will start | 17. Spacing Unit dedicated to this well 40.00 |
| | | 20. BLM/BIA Bond No. on file CO-1203 |
| | | 23. Estimated duration |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|---|--------------------|
| 25. Signature (Electronic Submission) <i>Raleen Searle</i> | Name (Printed/Typed) RALEEN SEARLE | Date 05/07/2004 |
| Title PREPARER | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 05-16-04 |
| Title <i>Environmental Scientist III</i> | Office ENVIRONMENTAL SCIENTIST III | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #30477 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

RECEIVED

MAY 11 2004

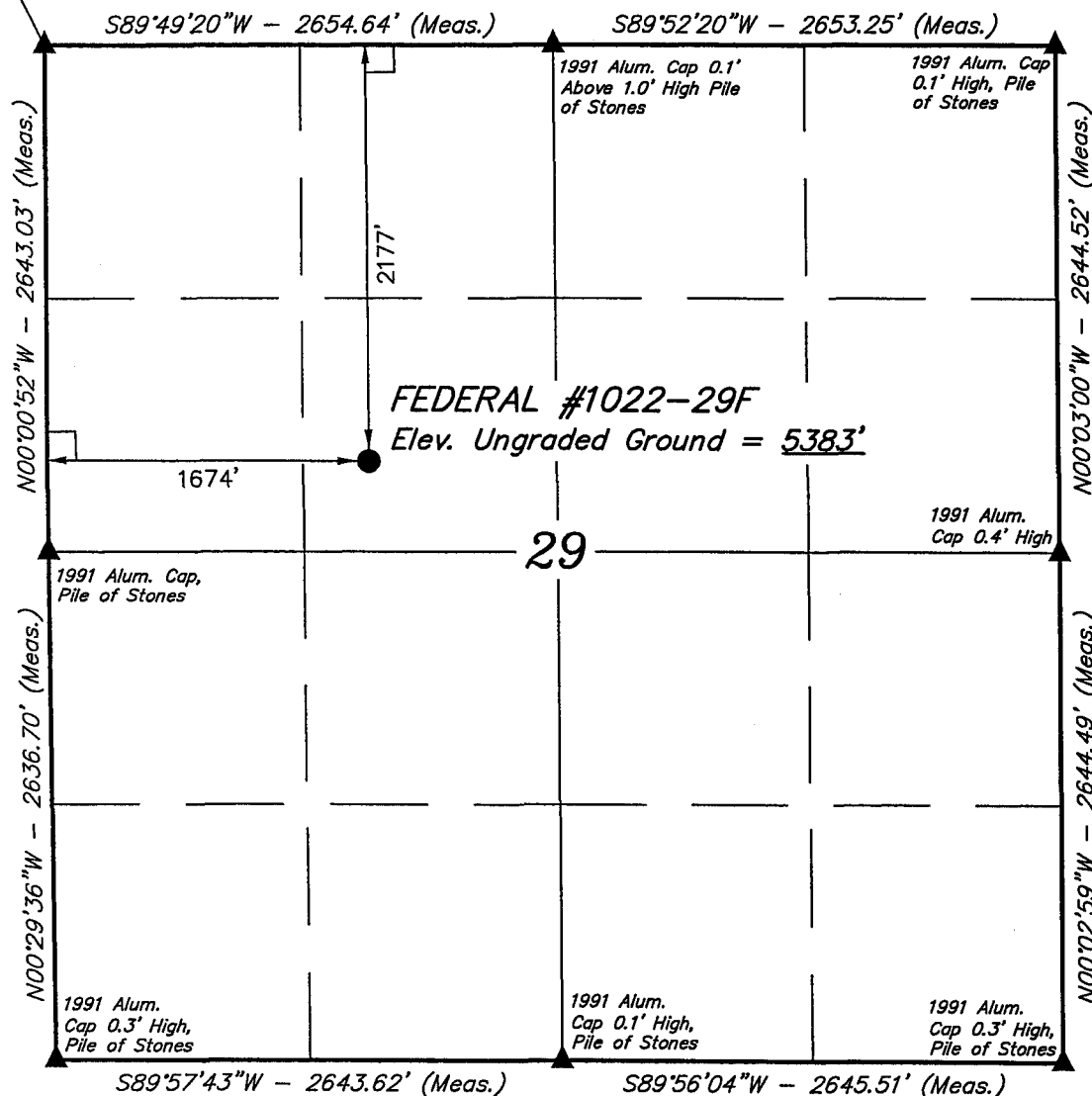
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T10S, R22E, S.L.B.&M.

1991 Alum. Cap 0.4'
Above 0.8' High Pile
of Stones, Steel Post



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°55'16.32" (39.921200)
LONGITUDE = 109°28'01.38" (109.467050)

WESTPORT OIL AND GAS COMPANY, L.P.

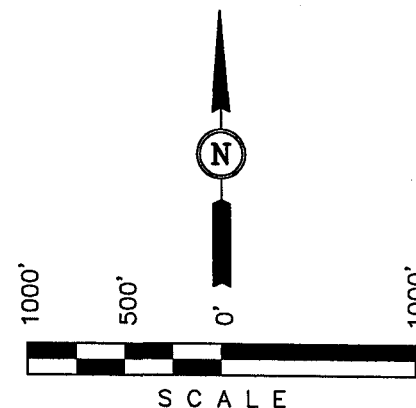
Well location, FEDERAL #1022-29F, located as shown in the SE 1/4 NW 1/4 of Section 29, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 10889
ROBERT L. KAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|--------------------------|--|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 04-06-04 | DATE DRAWN: 04-21-04 |
| PARTY K.K. B.W. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE WESTPORT OIL AND GAS COMPANY, L.P. | |

**FEDERAL #1022-29F
SW/NE SECTION 29, T10S, R22E
UINTAH COUNTY, UTAH
UTU-0132568-A**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uinta | 0- Surface |
| Green River | 1050' |
| Wasatch | 4125' |
| Mesaverde | 6525' |
| TD | 8500' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 1050' |
| Gas | Wasatch | 4125' |
| Gas | Mesaverde | 6525' |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|--------|-----------|-------|--------------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | 14" | 0-40' | | | | 2270 | 1370 | 254000 |
| SURFACE | 9-5/8" | 0 to 1700 | 32.30 | H-40 | STC | 0.89***** | 1.72 | 5.28 |
| | | | | | | 7780 | 6350 | 201000 |
| PRODUCTION | 4-1/2" | 0 to 8500 | 11.60 | M-80 or I-80 | LTC | 3.05 | 1.44 | 2.34 |

1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - 0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2550 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|---------------------|-----------------|-------------|--|---------|--------|--------|-------|
| | | | | | | | |
| SURFACE Option 1 | LEAD | 500 | Premium cmt + 2% CaCl + .25 pps flocele | 215 | 60% | 15.60 | 1.18 |
| | TOP OUT CMT (1) | 200 | 20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele | 50 | | 15.60 | 1.18 |
| | TOP OUT CMT (2) | as required | Premium cmt + 2% CaCl | as req. | | 15.60 | 1.18 |
| SURFACE Option 2 | | | NOTE: If well will circulate water to surface, option 2 will be utilized | | | | |
| | LEAD | 1500 | Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC | 170 | 35% | 11.00 | 3.82 |
| | TAIL | 500 | Premium cmt + 2% CaCl + .25 pps flocele | 180 | 35% | 15.60 | 1.18 |
| | TOP OUT CMT | as required | Premium cmt + 2% CaCl | as req. | | 15.60 | 1.18 |
| PRODUCTION | LEAD | 3,620' | Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender | 400 | 60% | 11.00 | 3.38 |
| | TAIL | 4,880' | 50/50 Poz/G + 10% salt + 2% gel +.1% R-3 | 1370 | 60% | 14.30 | 1.31 |

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|---|
| SURFACE | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe. |
| | |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |
| | |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

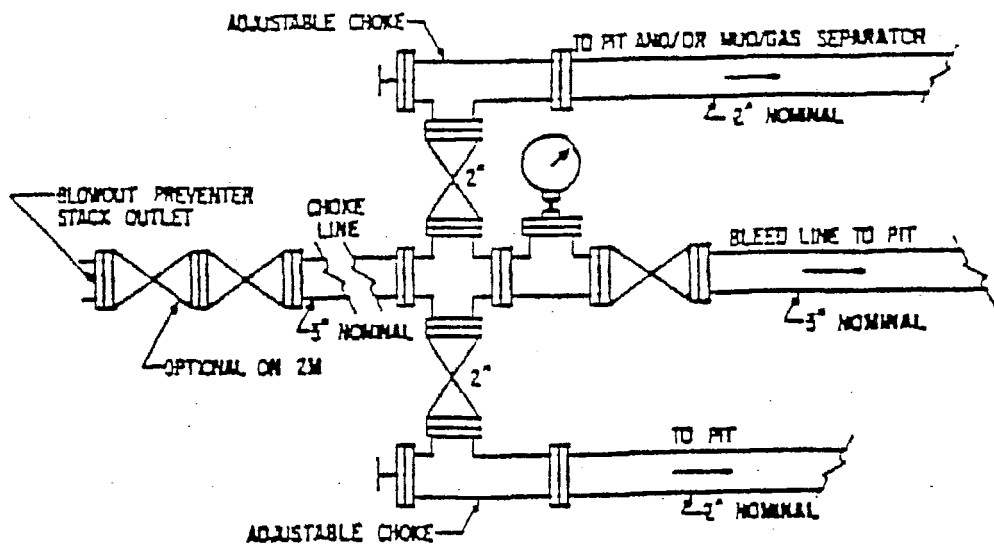
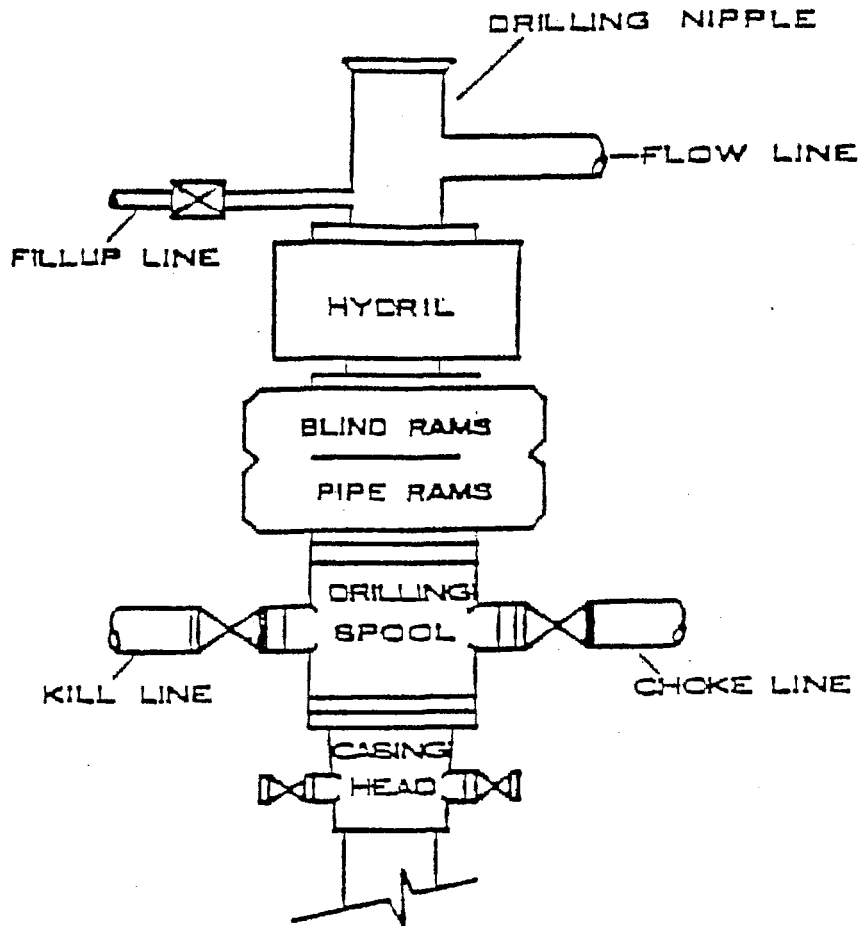
DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

3,000 PSI

BOP STACK



E W FEDERAL #1022-29F
SW/NE SECTION 29, T10S, R22E
UINTAH COUNTY, UTAH
U-0132568-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.1 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities & Pipelines:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1200' of up to 6" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo Map D for the placement of the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Wildlife Stipulations:**Antelope Stipulations:**

No drilling or construction commence drilling the antelope season which is from May 15 to June 20.

13. Other Information:

A Class III archaeological survey and a paleontological survey will be submitted when they are received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the unit.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

| | |
|-------------------|-----------|
| Black Sage | 1 lb/acre |
| Shadscale | 3 lb/acre |
| Indian Rice Grass | 4 lb/acre |
| Needle and Thread | 4 lb/acre |

13. Lessee's or Operators's Representative & Certification:

Raleen Searle
Regulatory Administrator
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7044

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018


Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


/s/ Raleen Searle
Raleen Searle

May 7, 2004
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #1022-29F
SECTION 29, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.0 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4

MONTH

17

DAY

04

YEAR

PHOTO

TAKEN BY: K.K.

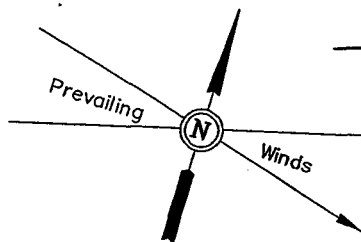
DRAWN BY: K.G.

REVISED: 00-00-00

WESTPORT OIL AND GAS COMPANY, L.P.

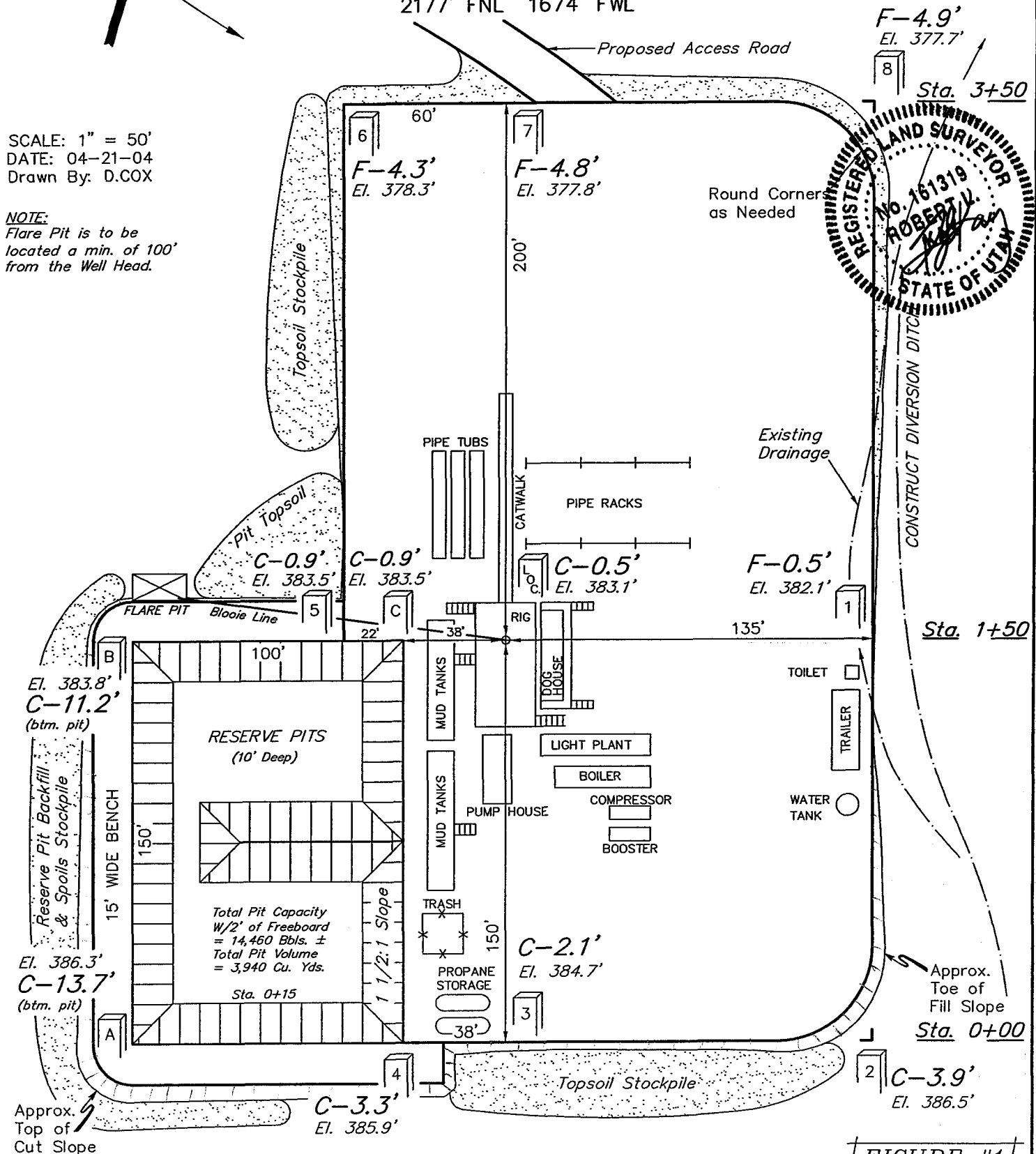
LOCATION LAYOUT FOR

FEDERAL #1022-29F
SECTION 29, T10S, R22E, S.L.B.&M.
2177' FNL 1674' FWL



SCALE: 1" = 50'
DATE: 04-21-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground at Location Stake = 5383.1'
Elev. Graded Ground at Location Stake = 5382.6'

FIGURE #1

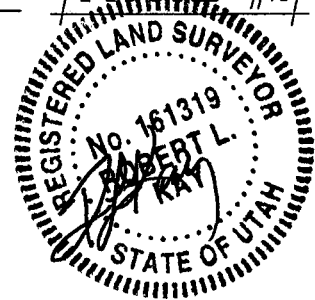
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

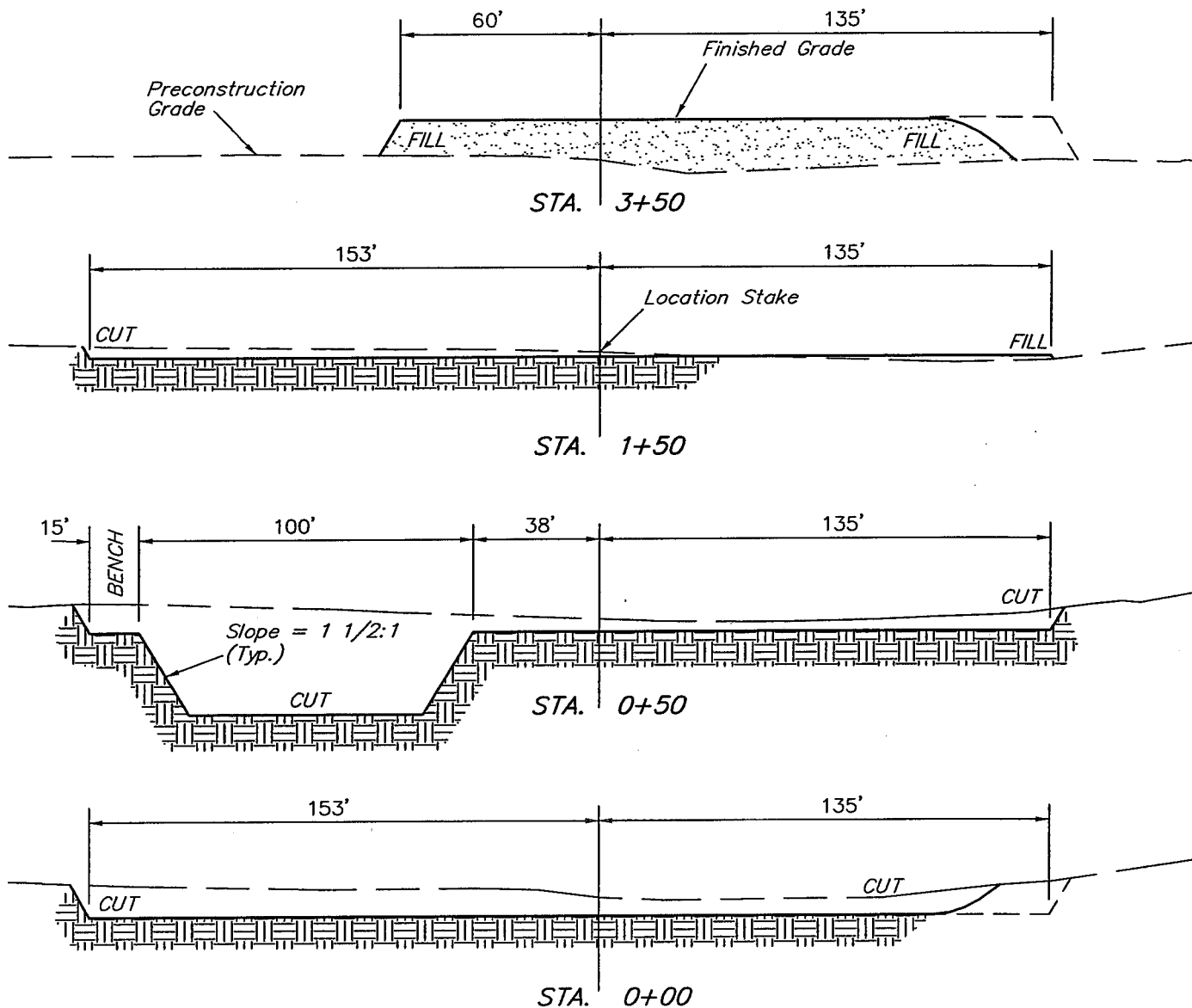
FEDERAL #1022-29F
SECTION 29, T10S, R22E, S.L.B.&M.
2177' FNL 1674' FWL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-21-04
Drawn By: D.COX

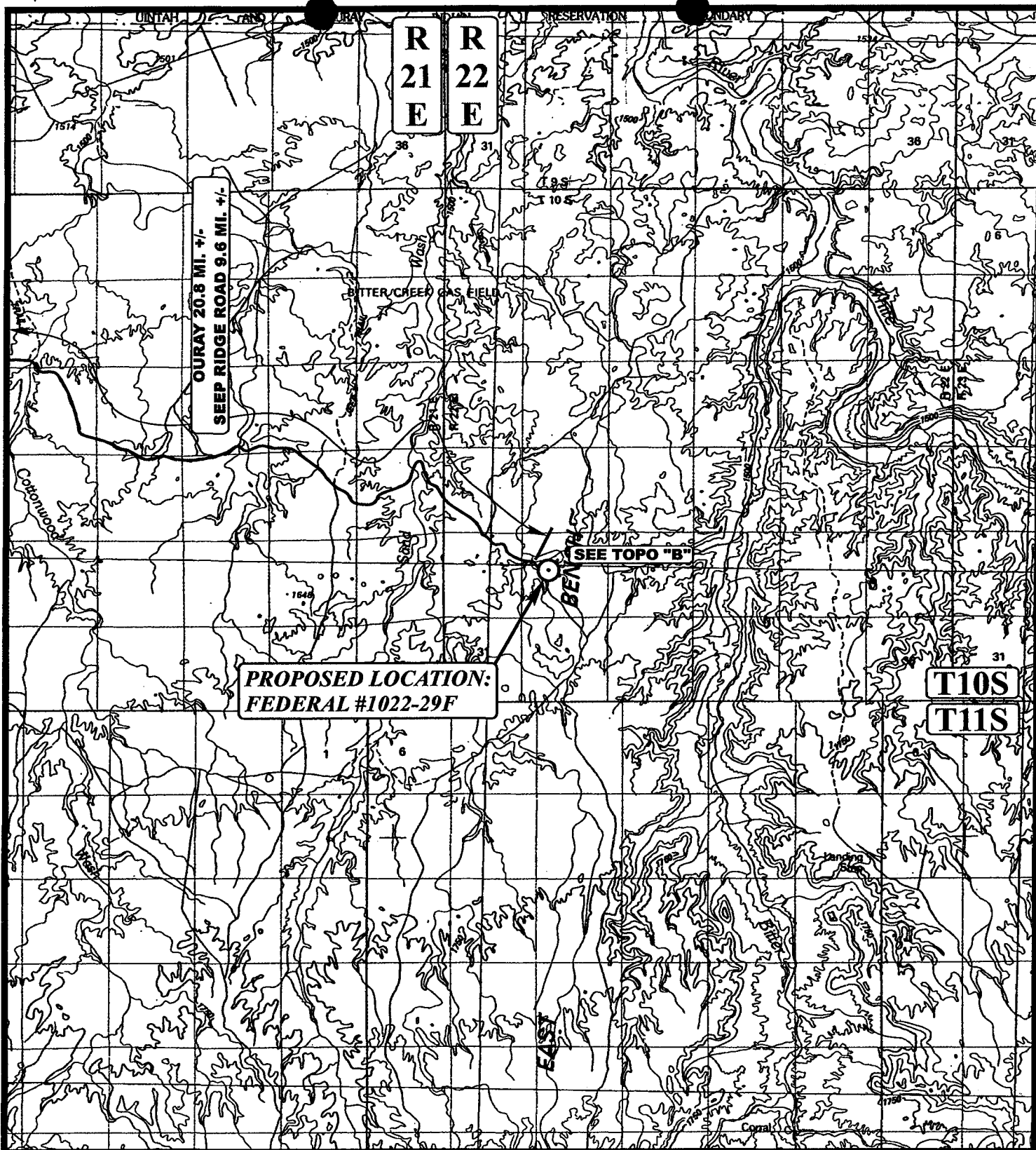


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,730 Cu. Yds.
Remaining Location = 6,340 Cu. Yds.
TOTAL CUT = 8,070 CU.YDS.
FILL = 4,370 CU.YDS.

EXCESS MATERIAL = 3,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,700 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29F

SECTION 29, T10S, R22E, S.L.B.&M.

2177' FNL 1674' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

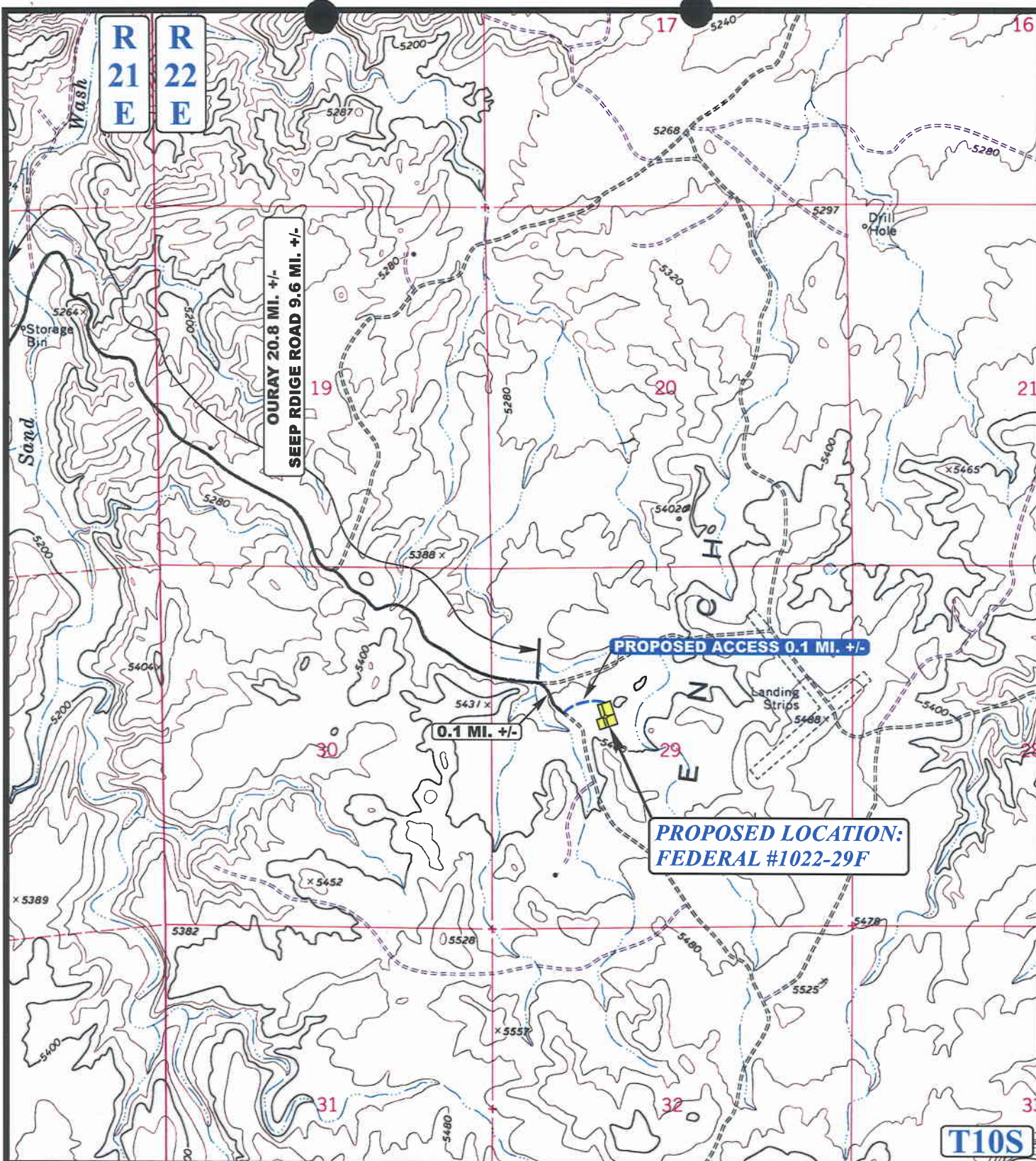


**TOPOGRAPHIC
MAP**

4 17 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
--- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29F
 SECTION 29, T10S, R22E, S.L.B.&M.
 2177' FNL 1674' FWL



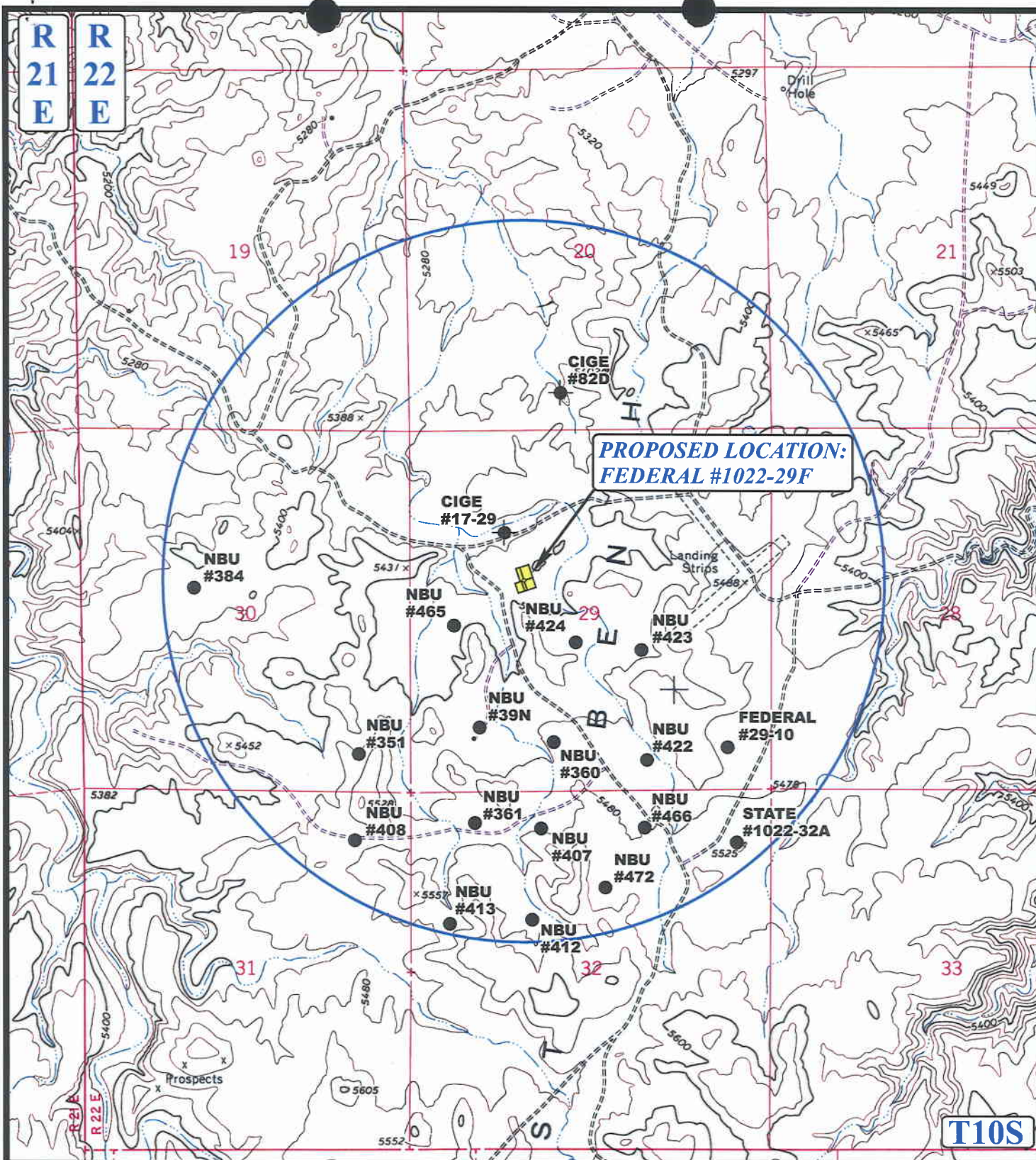
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

4 17 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29F
SECTION 29, T10S, R22E, S.L.B.&M.
2177' FNL 1674' FWL



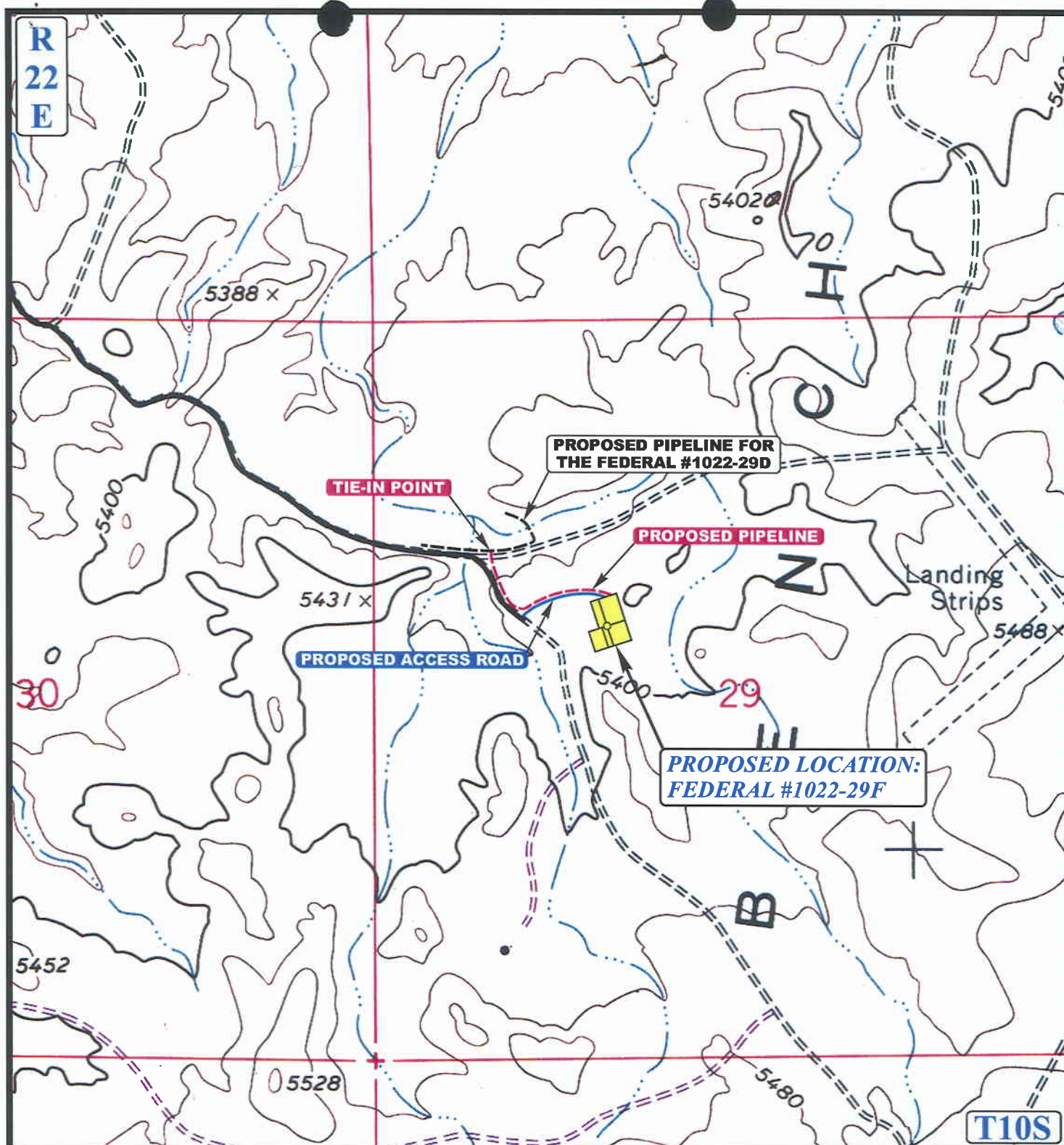
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 17 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,200' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29F
SECTION 29, T10S, R22E, S.L.B.&M.
2177' FNL 1674' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

4 17 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/11/2004

API NO. ASSIGNED: 43-047-35715

WELL NAME: FEDERAL 1022-29F

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-7044

PROPOSED LOCATION:

SENW 29 100S 220E

SURFACE: 2177 FNL 1674 FWL

BOTTOM: 2177 FNL 1674 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0132568-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 39.92092

LONGITUDE: 109.46635

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip
3- OIL SHALE



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

May 25, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location
Federal 1022-29F
SE/4NW/4 (2,177' FNL, 1,674' ^W F~~E~~L) Sec 29-T10S-R22E
Uintah County, Utah
South Natural Buttes Area

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has permitted to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 649-3-2. The well location was moved for topographic reasons. Westport owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston

Land Manager

BEJ/255

cc Raleen Searle

RECEIVED
JUN 16 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

June 16, 2004

Westport Oil and Gas Company
1368 South 1200 East
Vernal, UT 84078Re: Federal 1022-29F Well, 2177' FNL, 1674' FWL, SE NW, Sec. 29, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35715.

Sincerely,

John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil and Gas Company
Well Name & Number Federal 1022-29F
API Number: 43-047-35715
Lease: UTU-0132568-A

Location: SE NW Sec. 29 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2

Conditions of Approval API #43-047-35715

June 16, 2004

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4/30/04
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

RECEIVED
MAY - 7 2004

005

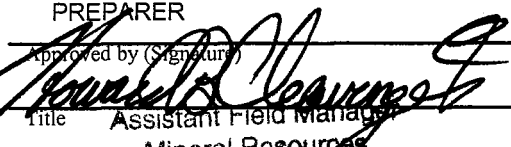
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-0132568-A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WESTPORT OIL AND GAS COMPANY | | 7. If Unit or CA Agreement, Name and No. |
| Contact: RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com | | 8. Lease Name and Well No. FEDERAL 1022-29F |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094 | 9. API Well No. 43-047-35715 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2177FNL 1674FWL 39.92120 N Lat, 109.46705 W Lon At proposed prod. zone | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 52 +/- MILES FROM VERNAL, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB SME: BLM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1674' +/- | 16. No. of Acres in Lease 560.00 | 12. County or Parish UINTAH |
| 17. Spacing Unit dedicated to this well 40.00 | 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C | 13. State UT |
| 19. Proposed Depth 8500 MD | 20. BLM/BIA Bond No. on file CO-1203 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5383 GL | 22. Approximate date work will start | 23. Estimated duration |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | | |
|---|---|-------------------------|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) RALEEN SEARLE | RECEIVED JAN 31 2005 | Date 05/07/2004 |
| Title PREPARER | | | |
| Approved by (Signature)  | Name (Printed/Typed) DIV. OF OIL, GAS & MINING | | Date 01/24/2005 |
| Title Assistant Field Manager Mineral Resources | Office | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #30477 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal
Committed to AFMSS for processing by PAT SUTTON on 05/10/2004 ()

4006 M
NOTICE OF APPROVAL
OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **
044515151
01/20/05

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Federal 1022-29F

Lease Number: U-0132568A

Location: SENW Sec. 29 T.10S R. 22E

API Number: 43-047-35715

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

| | | | |
|---------------------|---------------------------|--------------------|--------------|
| Company/Operator: | Westport Oil and Gas | API Number: | 43-047-35715 |
| Well Name & Number: | 1022-29F | Surface Ownership: | BLM |
| Lease Number: | UTU0132568A | Date NOS Received: | 04/30/04 |
| Location: | SENW, Sec. 29, T10S, R22E | Date APD Received: | 05/07/04 |

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from May 15 through June 20 to protect pronghorn antelope kidding season.
- The seed mix for this location shall be:

| | | |
|----------------------|--|-------------|
| Indian Ricegrass | <i>Achnatherum hymenoides</i> | 4 lbs./acre |
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs./acre |
| Black sage | <i>Artemisia nova</i> | 1 lbs./acre |
| Needle & Threadgrass | <i>Hesperostipa comata ssp. comata</i> | 4 lbs./acre |

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.C.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2177' FNL 1674' FWL
SENW SEC 29-T10S-R22E

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other APD EXTENSION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | DOGM |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Signature

Date

July 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 13 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35715
Well Name: FEDERAL 1022-29F
Location: SENW SEC 29-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.C.
Date Original Permit Issued: 6/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

D. Schadomer
Signature

7/7/2005

Date

Title: ASSOC. ENVIRONMENTAL ANALYST

Representing: WESTPORT OIL & GAS COMPANY, L.C.

RECEIVED
JUL 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

DEC 16 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 29-T10S-R22E 2177'FNL & 1674'FWL

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other BLM APD

EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JANUARY 24, 2005.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

December 15, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Mark Baker

Petroleum Engineer

Date

DEC 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 3 2006

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease: UTU-0132568-A
Well: NBU 1022-29F
Location: SENW Sec 29-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/24/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P.
Address: 1358 SOUTH 1200 EAST
city VERNAL
state UT zip 84078

Operator Account Number: N2115
2111

Phone Number: (435) 781-7024

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304735715 | FEDERAL 1022-29F | | SENW | 29 | 10S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <u>A</u> | 99999 | <u>15162</u> | 1/29/2006 | | | <u>1/31/06</u> | |
| Comments: MIRU PETE MARTIN BUCKET RIG. <u>MURD</u> SPUD WELL LOCATION ON 01/29/2006 AT 10:00 AM. <u>-J</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

(6/2000)

To EARLENE RUSSELL From SHEILA UPCHEGO
Co./Dept. UTDOGM WESTPORT OIL & GAS CORP.
Phone # (801) 539-5330 Phone (435) 781-7024
Fax # (801) 359-3940 Fax (435) 781-7094

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

1/30/2006

Title

RECEIVED**JAN 30 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 29-T10S-R22E 2177'FNL & 1674'FWL

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WELL SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 01/29/2006 AT 10:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

January 30, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 29-T10S-R22E 2177'FNL & 1674'FWL

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

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NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SET SURFACE |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CSG |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1890'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/150 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS @15.6 PPG 1.18 YIELD. TOP OUT W/225 SX CLASS G @15.6 PPG 1.18 YIELD. CMT TO SURFACE. WORT

RECEIVED

FEB 08 2006

DIV. OF OIL, GAS & LEASES

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

February 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

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PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

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☐ Fracture Treat

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☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

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☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. OF CL, SAC & MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 29, T10S, R22E 2177'FNL, 1674'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

07/24/2006: PMP 2-4 BBLS 2% KCL TO KILL WELL PMP 2 DRUMS OF 32% ACID 21-24 BBLS
FLUSH DWN TBG

RECEIVED

AUG 31 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

August 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

| |
|---|
| 5. Lease Serial No. |
| UTU-0132568-A |
| 6. If Indian, Allottee or Tribe Name |
| |
| 7. If Unit or CA/Agreement, Name and/or No. |
| |
| 8. Well Name and No. |
| FEDERAL 1022-29F |
| 9. API Well No. |
| 43-047-35715 |
| 10. Field and Pool, or Exploratory Area |
| NATURAL BUTTES |
| 11. County or Parish, State |
| UINTAH COUNTY, UTAH |

SUBMIT IN TRIPLICATE – Other instructions on reverse side

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. | |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | 3b. Phone No. (include area code) (435) 781-7024 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW SECTION 29-T10S-R22E 2177'FNL & 1674'FWL | |


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1890' TO 8572'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/300 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1280 SX 50/50 POZ @14.3 PPG
1.31 YIELD. DISPLACE W/132.2 BBLS H2O W/CLAYTREAT MAGNACIDE PLUG DOWN FLOATS HELD DROPPED
5 LARGE CHLORINE TABLETS DOWN CASING. WASH BOP & RELATED EQUIP SET SLIPS W/80K
ND CUT OFF CSG.

RELEASED ENSIGN RIG 81 ON 03/15/2006 AT 0030 HRS.

| | |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Sheila Upchego | Title Regulatory Analyst |
| Signature  | Date March 15, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MAR 23 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 29, T10S, R22E 2177'FNL, 1674'FWL

5. Lease Serial No.

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29F

9. API Well No.

43-047-35715

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PRODUCTION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | START-UP |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 04/03/2006 AT 9:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

APR 12 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

April 4, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

FEDERAL 1022-29F

UINTAH COUNTY, UT

| | SPUD | Surface Casing | Activity | Status |
|----------|--|---------------------|-------------------------------|-------------------|
| 01/12/06 | | | Build Location, 10% complete | Caza 81 |
| 01/13/06 | | | Build Location, 25% complete | Caza 81 |
| 01/16/06 | | | Build Location, 35% complete | Caza 81 |
| 01/17/06 | | | Build Location, 50% complete | Caza 81 |
| 01/19/06 | | | Build Location, 50% complete | Caza 81 |
| 01/23/06 | | | Build Location, 50% complete | Caza 81 |
| 01/24/06 | | | Build Location, 75% complete | Caza 81 |
| 01/25/06 | | | Build Location, 90% complete | Caza 81 |
| 01/26/06 | | | Build Location, 95% complete | Caza 81 |
| 01/27/06 | | | Build Location, 95% complete | Caza 81 |
| 01/30/06 | | | Build Location, 100% complete | Caza 81 |
| | 1/29/06 | | Set conductor, WOAR | |
| 02/02/06 | 1/31/06 | | Air rig spud, Drlg. | Caza 81 |
| 02/06/06 | 1/31/06 | 9 5/8" @ 1867' | W/O Ring | Caza 81 |
| 02/13/06 | 1/31/06 | 9 5/8" @ 1867' | Ring in | Caza 81 |
| 03/07/06 | TD: 3200' | Csg. 9 5/8" @ 1867' | MW: 8.4 | SD: 3/6/06 DSS: 1 |
| | Finish PU BHA and DP. Drill cmt and FE. Drill and survey f/ 1890'-3200'. DA @ report time. | | | |
| 03/08/06 | TD: 4945' | Csg. 9 5/8" @ 1867' | MW: 8.4 | SD: 3/6/06 DSS: 2 |
| | Drill f/ 3200'-4945'. DA @ report time. | | | |
| 03/09/06 | TD: 6095' | Csg. 9 5/8" @ 1867' | MW: 9.2 | SD: 3/6/06 DSS: 3 |
| | Drill f/ 4945'-6095'. DA @ report time. | | | |
| 03/10/06 | TD: 6938' | Csg. 9 5/8" @ 1867' | MW: 9.8 | SD: 3/6/06 DSS: 4 |
| | Drill from 6095'-6938'. DA @ report time. | | | |

03/13/06 TD: 8572' Csg. 9 5/8" @ 1867' MW: 10.7 SD: 3/6/06 DSS: 7
Drill from 6938'-7890'. TFNB and MM. Drill to 8572' TD. CCH for short trip @ report time.

03/14/06 TD: 8572' Csg. 9 5/8" @ 1867' MW: 11.0 SD: 3/6/06 DSS: 8
CCH for short trip. Make 10 std wiper trip. CCH and lay down drill string. Run Triple Combo. RU casing crew and run 4 1/2" Production Casing @ report time.

03/15/06 TD: 8572' Csg. 9 5/8" @ 1867' MW: 11.0 SD: 3/6/06 DSS: 9
Finish running and cemented 4.5 prod csg. Set slips, NDBOP, cut csg, clean pits, and release rig at 0030 on 3/16/06. Moving to Federal 1022-33E @ report time.

03/27/06 PROG: 7:00 AM MOVE IN RU RIG . SPOT EQUIP . PU 3-7/8" MILL , RIH W/ NEW 2-3/8" TBG . GOT TO 7000' . POOH W/ 2-3/8" TBG & MILL . SWI 5:00 PM.

03/28/06 PROG: 7:00 AM OPEN WL . ND BOP , NU FRAC VALVES . RU WIRELINE RUN CBL FROM 8462 TO SURF . FILL WL . RU QUICK TEST . PRES TEST TO 7500 # , HELD . R D TESTER . RIH , PERF 8201-09 . 4 SPF , 32 HOLES . SWI 3:00 PM

03/29/06 PROG: 7:00 AM RU CUTTERS & BJ . STAGE 1# PERFS 8201-09 , BROKE @ 3708 , IR 45 , IP 5500 , ISIP 3200 , FG .82 , SCREENED OUT . FLWD WL 2 HRS , FLUSHED W/ 127 BBLS .48794# SD IN FOR , CLEAN 733 BBLS, 18# GEL RIH W/ CBP & PERF GUN . GOT STUCK @ 5974 . WORK TOOLS . PULLED OUT OF ROPE SOCKET . RD CUTTERS & BJ . CALL OUT FISHING TOOLS . ND FRAC VALVES , NU BOP . PU 3-7/8" OVERSHOT W/ 3-1/8" SPIRAL GRAPPEL , 3-1/16" JAR & BUMPER SUB. RIH W/ 23/8" TBG . LATCH ONTO FISH @ 5954' . JAR 2 TIMES, THOUGHT TO HAVE PERF GUN . POOH W/ 2-3/8" TBG , FISHING TOOLS , PERF GUN & SETTING TOOL . LEFT CBP IN WL . LD FISHING TOOLS . PU 3-7/8" BIT , POBS RIH W/ TBG . EOT 2000' . SWI 6:30 PM

03/30/06 PROG: 7:00 AM OPEN WL. FINISH RIH W/2-3/8" TBG. TAG CBP @ 5974'. RU DRL EQUIP, BROKE CONV CIR. DRL UP CBP, NO PRES INC. RIH TO 8360'. CIRC WL 130 BBLS. POOH W/2-3/8" TBG & BIT. ND BOP, NU FRAC VALVES. FLUSH WL W/125 BBLS.

STAGE 2#: RIH SET CBP @ 8040' , PERF 7850-56 , 8002-10 , 4 SPF , 56 HOLES , BROKE @ 4907, IR: 49.7, IP: 5700, ISIP: 2850, FG: .79, MP: 6400, MR: 49.6, AP: 5731, AR: 49.6, FG: .79, ISIP: 2850, NPI: 0, CLEAN 2569 BBLS, SD 334,681#, 20# GEL.

STAGE 3#: RIH SET CBP @ 7700, PERF 7469-73, 7610-15, 4 SPF, 36 HOLES SWI 5:00 PM.

03/31/06 PROG: 7:00 AM HSM STAGE 3# 7469-7615, OPEN WL 0 # . BROKE @ 4607 , IR 30 , IP 4300 , ISIP 2025 , FG .70 , MP 3649 ,MR 24.7 , AP 3310 , AR 22.8 , FG .78 , ISIP 2600 , NPI 575 , CLEAN 495 BBLS , SAND 50,840# , 20# GEL

STAGE 4# RIH SET CBP @ 7269, PERF 7119-25 , 7234-39 , 4 SPF, 44 HOLES , BROKE @5595 , IR 50, IP 5200, ISIP 2850, FG .83, MP 5545, MR 49.9, AP 5249, AR 49.1, FG .95, ISIP 3700, NPI 850 , CLEAN 1581 BBLS , SD 203,040# , 18# GEL

STAGE 5# RIH SET CBP @ 6970' , PERF 6935-40, 4SPF, 20 HOLES, BROKE @ 6490, IR 35, 3500, ISIP 2500 , FG .79 , MP 4431 , MR 35.5 , AP 4019 , AR 35.4 , FG .84, ISIP 2850 , NPI 350 , CLEAN 738 BBLS , SD 84,445# , 18# GEL

STAGE 6# RIH SET CBP @ 6664' , PERF 6626-34 , 4 SPF , 32 HOLES , BROKE @5488, IR 50, IP 4150, ISIP 2200 , FG .77 , MR 4565 , MR 50.4, AP 4355, AR 50.3, FG .85, ISIP 2750, NPI 550 , CLEAN 1209 BBLS , SD 154,559# , 18# GEL

STAGE7# RIH SET CBP @ 5972 , PERF 5936-42, 4 SPF, 24 HOLES, BROKE @ 2925, IR 14.4, IP 3032, ISIP 2250, FG .83, MP 2823, MR 15.8, AP 2612, AR 14.5, FG .88, ISIP 2660, NPI 410, CLEAN 416 BBLS , SD 42,575# , 18# GEL

STAGE 8# RIH SET CBP @ 5385', PERF 5350-55, 4 SPF, 20 HOLES, BROKE @ 2863, IR 15, IP 1880, ISIP 1400, FG .70, MP 2209, MR 15.8, AP 2035, AR 15.8, FG .84, ISIP 2150, NPI 750, CLEAN 639 BBLS, SD 73,325#, 18# GEL . TOTALS: CLEAN 8380 BBLS, SD 992,259# , 790 GAL DVE RIH SET TOP KILL @ 5280 . RD CUTTERS & BJ ND FRAC VALVES , NU BOP .PU 3-7/8" BIT , X-TRA FLOAT , POBS . RIH W/ 2-3/8" TBG , EOT @ 4800 . SWI 6:00 PM

7:00 AM HSM . OPEN WL .RIH TAG CBP @ 5280' . RU DRL EQUIP . BROKE CONV CIR . DRL UP CBP @ 5280 , NO PRES . RIH TAG @ 5355 , 30' SD DRL DN TO 5385 ' . DRL UP CBP , NO PRES . RIH TAG @ 5942. 30' SD .DRL DN TO 5972 , DRL UP CBP @ 5972' , NO PRES INC . RIH TAG @ 6634 , 30' SD . DRL DN TO CBP @ 6669' . DRL UP CBP , 50 # INC. RIH , TAG @ 6940' . 30' SD . DRL DN TO CBP @ 6970' . DRL UP CBP @ 6970' , 50 # INC . RIH TAG @ 7125' , 144' SD , DRL DN TO CBP @ 7269' .DRL UP CBP @ 7269' . 200 # INC. RIH TAG 7615 , 85' SD . DRL DN TO CBP @ 7700' . DRLUP CBP @ 7700' . 200 # INC . RIH , TAG @ 7920' , 120' SD . DRL DN TO CBP @ 8040' . DRL UP CBP @ 8040' . NO PRES INC . RIH TO 8360 , PBTD . CIR WL . POOH LD EXCESS TBG . 236 JTS IN WL . LAND TBG W/ EOT @ 7416.11 . ND BOP , NU WL HEAD . DROP BALL POBS

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 490#, TP: 550#, 20/64 CHK, 65 BWPH, 16 HRS, SD: TRACE, TTL BBLS FLWD: 1155, TODAYS LTR: 6880 BBLS, LOAD REC TODAY: 1155 BBLS, REMAINING LTR: 5725 BBLS, TOTAL LOAD REC TO DATE: 2655 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 300#, TP: 850#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1040, TODAYS LTR: 5725 BBLS, LOAD REC TODAY: 1040 BBLS, REMAINING LTR: 4685 BBLS, TOTAL LOAD REC TO DATE: 3695 BBLS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-0132568-A

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.

FEDERAL 1022-29F

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

9. API Well No.

4304735715

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SENW 2177'FNL, 1674'FWL

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and
Survey or Area SEC 29, T10S, R22E

12. County or Parish

UINTAH

13. State

UTAH

14. Date Spudded

01/29/06

15. Date T.D. Reached

03/13/06

16. Date Completed

☐ D & A ☒ Ready to Prod.
04/03/06

17. Elevations (DF, RKB, RT, GL)*

5383'GL

18. Total Depth: MD 8572'
TVD

19. Plug Back T.D.: MD 8528'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|--------------------------------|----------------------|-------------|---------------|
| 20" | 14" | 36.7# | | 40' | | 28 SX | | | |
| 12 1/4" | 9 5/8" | 32.3# | | 1890' | | 575 SX | | | |
| 7 7/8" | 4 1/2" | 11.6# | | 8572' | | 1580 SX | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 7417' | | | | | | | |

25. Producing Intervals *WASATCH*

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 5350' | 6634' | 5350'-6634' | 0.35 | 76 | OPEN |
| B) MESAVERDE | 6935' | 8209' | 6935'-8209' | 0.35 | 188 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|---|
| 5350'-6634' | PMP 2264 BBLs LIGHTNING 18 & 270,459# 20/40 MESH SD |
| 6935'-8209' | PMP 6116 BBLs LIGHTNING 18, 20 & 721,800# 20/40 MESH SD |

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DIV. OF OIL, GAS & MINING

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|---------------------------|-----------------|--------------------|------------|------------|--------------|--------------------------|----------------|--------------------|
| 04/03/06 | 04/07/06 | 24 | → | 0 | 1,290 | 450 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 567# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 20/64 | SI | 1260# | → | 0 | 1290 | 450 | | | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|---------------------------|-----------------|--------------------|------------|------------|--------------|--------------------------|----------------|--------------------|
| 04/03/06 | 04/07/06 | 24 | → | 0 | 1290 | 450 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 567# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 20/64 | SI | 1260# | → | 0 | 1290 | 450 | | | PRODUCING GAS WELL |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|----------------------|----------------|--------|------------------------------|------|--------------------|
| WASATCH MESAVERDE | 4090' 6614' | 6614' | | | |

32. Additional remarks (include plugging procedure):

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33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 5/1/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|------------------|-----|-----|----------------------------------|--------|
| Various | NBU REVISION | | | | | | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>E</i> | <i>Various</i> | <i>2900</i> | <i>3/13/2012</i> | | | <i>2/1/2012</i> | |
| Comments: MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <i>5/31/2012</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

RECEIVED

MAY 31 2012

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

| API | Well Name | QTR/QTR | Section | TWNSHP | RANGE | Producing Intervals |
|--|------------------|---------|---------|--------|-------|-----------------------------|
| 4304737079 | FEDERAL 920-25I | NESE | 15431 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737080 | FEDERAL 920-25H | SENE | 15761 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737081 | FEDERAL 920-25A | NENE | 15553 | 25 9S | 20E | WASATCH/MESAVERDE from MVRD |
| 4304739098 | STATE 1021-28M | SWSW | 16499 | 28 10S | 21E | WASATCH To WSMVD |
| 4304737918 | FEDERAL 1021-26L | NWSW | 16390 | 26 10S | 21E | MESAVERDE To WSMVD |
| 4304737919 | FEDERAL 1021-26N | SESW | 16391 | 26 10S | 21E | WASATCH/MESAVERDE |
| 4304737916 | FEDERAL 1021-25O | SWSE | 16277 | 25 10S | 21E | WASATCH/MESAVERDE |
| 4304739112 | STATE 1021-31M | SWSW | 16454 | 31 10S | 21E | WASATCH To WSMVD |
| 4304739127 | STATE 1021-32P | SESE | 16471 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739128 | STATE 1021-32O | SWSE | 17513 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739131 | STATE 1021-32L | NWSW | 16902 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739133 | STATE 1021-32J | NWSE | 17539 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739134 | STATE 1021-32I | NESE | 16905 | 32 10S | 21E | WSMVD |
| 4304739135 | STATE 1021-32H | SENE | 17528 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304735714 | FEDERAL 1022-29H | SENE | 15147 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735715 | FEDERAL 1022-29F | SENW | 15162 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735716 | FEDERAL 1022-29B | NWNE | 14982 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735737 | FEDERAL 1022-29I | NESE | 15001 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735738 | FEDERAL 1022-29D | NWNW | 15016 | 29 10S | 22E | MESAVERDE To WSMVD |
| 4304734862 | FEDERAL 31-10-22 | SESE | 13879 | 31 10S | 22E | MESAVERDE To WSMVD |
| 4304735173 | FEDERAL 1022-31D | NWNW | 14132 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736492 | FEDERAL 1022-31N | SESW | 16255 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736493 | FEDERAL 1022-31I | NESE | 15089 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736494 | FEDERAL 1022-31G | SWNE | 15075 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736495 | FEDERAL 1022-31F | SENE | 15230 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736574 | FEDERAL 1022-31C | NENW | 15090 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736575 | FEDERAL 1022-31J | NWSE | 15214 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736576 | FEDERAL 1022-31L | NWSW | 16376 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304734317 | STATE 1-32 | NESW | 13419 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304734831 | STATE 2-32 | SESW | 13842 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304734832 | STATE 3-32 | NWSW | 13844 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735095 | STATE 1022-32J | NWSE | 14097 | 32 10S | 22E | WSMVD |
| 4304735096 | STATE 1022-32A | NENE | 13914 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735186 | STATE 1022-32P | SESE | 14131 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304735315 | STATE 1022-32O | SWSE | 14114 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735647 | STATE 1022-32H | SENE | 14348 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304736413 | STATE 1021-36O | SWSE | 15619 | 36 10S | 21E | WASATCH/MESAVERDE |
| *4304738157 WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED | | | | | | |
| 4304734839 | FEDERAL 1022-15F | SENW | 14618 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736414 | STATE 1021-36J | NWSE | 15651 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738152 | STATE 1021-36L | NWSW | 16012 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735440 | FEDERAL 1022-15J | NWSE | 14617 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736415 | STATE 1021-36I | NESE | 15684 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738845 | STATE 1021-36D | NWNW | 16455 | 36 10S | 21E | WASATCH/MESAVERDE |

| | | | | | | |
|------------|------------------|------|-------|--------|-----|-----------------------------|
| 4304750096 | FEDERAL 1022-27H | SENE | 17626 | 27 10S | 22E | WASATCH/MESAVERDE |
| 4304736416 | STATE 1021-36H | SENE | 15335 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738846 | STATE 1021-36E | SWNW | 16523 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735676 | FEDERAL 1022-28L | NWSW | 15110 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736417 | STATE 1021-36G | SWNE | 15297 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738847 | STATE 1021-36F | SENW | 16394 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735713 | FEDERAL 1022-28N | SESW | 15145 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736418 | STATE 1021-36B | NWNE | 14953 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738848 | STATE 1021-36N | SESW | 16359 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735735 | FEDERAL 1022-28O | SWSE | 15285 | 28 10S | 22E | WASATCH/MESAVERDE from MURD |
| 4304736419 | STATE 1021-36A | NENE | 15035 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738849 | STATE 1021-36K | NESW | 16084 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735736 | FEDERAL 1022-28M | SWSW | 15286 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736420 | STATE 1021-36P | SESE | 15372 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738850 | STATE 1021-36C | NENW | 16396 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304734861 | FEDERAL 29-10-22 | SESE | 14006 | 29 10S | 22E | MESAVERDE To WSMVD |
| 4304735577 | FEDERAL 1022-33O | SWSE | 15080 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735739 | FEDERAL 1022-33E | SWNW | 15193 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735740 | FEDERAL 1022-33M | SWSW | 15373 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735741 | FEDERAL 1022-33L | NWSW | 15511 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735742 | FEDERAL 1022-33G | SWNE | 15404 | 33 10S | 22E | WASATCH/MESAVERDE from MURD |
| 4304735743 | FEDERAL 1022-33C | NENW | 15405 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735744 | FEDERAL 1022-33A | NENE | 15539 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737105 | FEDERAL 1022-33D | NWNW | 16502 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737106 | FEDERAL 1022-33F | SENW | 16560 | 33 10S | 22E | WASATCH/MESAVERDE from WSTC |
| 4304737107 | FEDERAL 1022-33K | NESW | 16124 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737109 | FEDERAL 1022-33N | SESW | 16126 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737110 | FEDERAL 1022-33B | NWNE | 16561 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735810 | STATE 1021-36E | SWNW | 14295 | 36 10S | 21E | WASATCH/MESAVERDE |